



Western Electricity Coordinating Council

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BOARD OF DIRECTORS
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Subject: Approved 2007 Spring OTC
Limits

The Operating Transfer Capability (OTC) Policy Committee has approved the recommended Spring 2007 OTC limits for the paths listed in the attached Tables. These OTC limits are documented in the Spring Subregional Study Group Reports that are posted on the WECC Members Area of the website under the OTC Policy Committee folder.

These limits apply to the 2007 Spring operating season starting April 1, 2007, and ending no later than May 31, 2007. Consequently, the interties may be operated at the approved spring limits at any time after midnight on March 31, 2007, when the system is being operated under spring operating conditions studied by the Subregional Study Groups and pending completion of:

- The Operating Procedures Review Group's acceptance of the associated spring operating procedures for each of the interties and those operating procedures (including system monitoring and curtailment responsibilities) being implemented, and
- Operator training and direction required to ensure operation within the established operating limits.

Please call if you have questions.

Sincerely,

Vickie A. VanZandt

VV:cm
Attachment

California / Mexico Subregion – Spring 2007

Path Name	Path Number	Rating (MW)	2007 Spring OTC (MW)	2006-2007 Winter OTC (MW)	2006 Spring OTC (MW)
California					
COI (N-S)	66	4800 (N-S)	4800 (N-S)	4800 (N-S)	4800 (N-S)
PDCI (N-S)	65	3100 (N-S)	3100 (N-S)	3100 (N-S)	3100 (N-S)
Midway - Los Banos (S-N)	15	5400 (S-N)	5400 (S-N)	5400 (S-N)	5400 (S-N)
SCIT	NA	19365	14600*	14750	13300*
Midway - Vincent (N-S)	26	4000 (N-S)	4000** (N-S)	4000 (N-S)	3700 (N-S)

* The 1250 MW increase on SCIT from the 2006 Spring operating season is due to the series capacitor replacement project on East-of-River and the additional voltage support in Southern California.

** The 300 MW increase from the 2006 Spring operating season is due to the expansion of the existing RAS.

Northwest Subregion – Spring 2007

Path	#	Rating (MW)	2007 Spring OTC (MW)	2006 Spring OTC (MW)	2006-07 Winter OTC (MW)
COI + NW-Sierra	66	4800 (N-S) 3675 (S-N)	4800 (N-S) 3675 (S-N)	4800 (N-S) 3675 (S-N)	4800 (N-S) 3675 (S-N)
PDCI	65	3100 (N-S) 3100 (S-N)	3100 (N-S) 2200 (S-N)	3100 (N-S) 2200 (S-N)	3100 (N-S) 2200 (S-N)
NW-Sierra	76	300 (N-S) 300 (S-N)	300 (N-S) 300 (S-N)	300 (N-S) 300 (S-N)	300 (N-S) 300 (S-N)
COI + NW-Sierra + PDCI	NA	7900 (N-S) 6775 (S-N)	7900 (N-S) 5875 (S-N)	7900 (N-S) 5875 (S-N)	7900 (N-S) 5875 (S-N)
NJD	73	Not Rated	8000 (N-S)	8000 (N-S)	7700 (N-S)
Brownlee East	55	1850 (W-E)	1850 (W-E)	1850 (W-E)	1850 (W-E)
Montana-NW	8	2200 (E-W) 1350 (W-E)	2200 (E-W) 1143-1257 (W-E)	2200 (E-W) 1143-1257 (W-E)	2200 (E-W) 1070-1300 (W-E)
MT-SE	80	Not Rated (N-S) Not Rated (S-N)	600 (N-S) 402-600 (S-N) HL 431-600 (S-N) LL	600 (N-S) 402-600 (S-N) HL 431-600 (S-N) LL	600 (N-S) 351-600 (S-N) HL 415-600 (S-N) LL
West of Hatwai	6	4277 (E-W)	4090 (E-W)	4090 (E-W)	4036 (E-W)

Northwest Subregion – Spring 2007

Path	#	Rating (MW)	2007 Spring OTC (MW)	2006 Spring OTC (MW)	2006-2007 Winter OTC (MW)
NW-Canada	3	3150 (N-S) 2000 (S-N)	3150 (N-S) 2000 (S-N)	3150 (N-S) 2000 (S-N)	3150 (N-S) 2000 (S-N)
Sierra-Idaho	16	500 (N-S) 360 (S-N)	500 (N-S) 262 (S-N)	500 (N-S) 262 (S-N)	500 (N-S) 262 (S-N)
Sierra-PG&E	24	160 (E-W) 160 (W-E)	105 (W-E) 100 (E-W)	105 (W-E) 100 (E-W)	150 (W-E) 70 (E-W)
Sierra-Utah	32	440 (E-W) 235 (W-E)	343 (E-W) 235 (W-E)	343 (E-W) 235 (W-E)	370 (E-W) 235 (W-E)
Idaho-NW	14	2400 (E-W) 1200 (W-E)	2304 (E-W)* 1090 (W-E)	2304 (E-W) 1090 (W-E)	2304 (E-W) 1200 (W-E)
Midpoint-Summer Lake	75	1500 (E-W) 400 (W-E)	1500 (E-W) 400 (W-E)	1500 (E-W) 400 (W-E)	1500 (E-W) 400 (W-E)
Bridger West	19	2200 (E-W)	2200 (E-W)	2200 (E-W)	2200 (E-W)
Borah West	17	2557 (E-W)	2557 (E-W)*	2307 (E-W)	2307 (E-W)
Path C	20	1000 (N-S) 1000 (S-N)	820 (N-S) 775-900 (S-N)	820 (N-S) 775-900 (S-N)	820 (N-S) 785-950 (S-N)
Montana-Idaho	18	356 (N-S) 337 (S-N)	356 (N-S) 337 (S-N)	356 (N-S) 337 (S-N)	356 (N-S) 234 (S-N)
Alberta-BC	1	1000 (E-W) 1200 (W-E)	1000 (E-W) 1160 (W-E)	1000 (E-W) 1160 (W-E)	1000 (E-W) 1160 (W-E)

* OTC Studies were performed for the 2007 Spring season

Rocky Mountain Subregion - Spring 2007

Path		Rating (MW)	2007 Spring OTC (MW)	2006-07 Winter OTC (MW)	2006 Summer OTC (MW)
Path Names					
Yellowtail – N		510 MW	510 MW	510 MW	510 MW
Yellowtail - S		625 MW	625 MW	625 MW	625 MW
TOT1A	30	650 MW	650 MW	650 MW	650 MW
TOT2A	31	690 MW	690 MW	690 MW	690 MW
TOT3	36	1605 MW	1590 MW	1521 MW	1590 MW
TOT5	39	1680 MW	1680 MW	1680 MW	1680 MW
TOT7	40	890 MW	890 MW	890 MW	890 MW

NO STUDIES WERE RUN FOR 2007 SPRING

Southwest Subregion – Spring 2007

PATH NAME	PATH NUMBER	RATING OF PATH (MW)	2007 SPRING OTC (MW)	2006 SPRING OTC (MW)	2006-07 WINTER OTC (MW)
Four Corners West	22	2325MW Nominal (Nomogram)	2325MW Nominal (Nomogram)	2325MW Nominal (Nomogram)	2325MW Nominal (Nomogram)
Cholla-Pinnacle Peak	50	1200MW	1200MW	1200MW	1200MW
East of the River(Note 1)	49	8055MW	8055MW	7550MW	8055MW

Note 1: Rating of 8055MW is the non-simultaneous rating. The 505 MW increase on Path 49 from the 2006 Spring operating season is due to the series capacitor replacement project on East-of-River and the additional voltage support in Southern California.