

# Continuing Education Hours

| 2012 Classes                                  | NERC<br>STD. | OPS  | SIM  | EOP  | PR   |
|---|--------------|------|------|------|------|
| Introduction to System Operations             | 6.0          | 30.0 | 6.0  | --   | --   |
| Generation Balance                            | 9.0          | 30.0 | 12.0 | 6.0  | 30.0 |
| Interchange                                   | 8.0          | 30.0 | 11.0 | --   | 30.0 |
| System Restoration                            | 8.0          | 32.0 | 16.0 | 32.0 | 32.0 |
| Switching                                     | 4.0          | 30.0 | 14.5 | 4.0  | 30.0 |
| Transmission Operations – Voltage Control     | 8.0          | 30.0 | 12.0 | 12.0 | 30.0 |
| Transmission Operations – Protective Relaying | 5.0          | 30.0 | 14.0 | 9.0  | 30.0 |
| Schedulers                                    | 6.0          | 30.0 | 13.0 | 9.0  | 30.0 |
| Emergency Operations                          | 9.0          | 32.0 | 12.0 | 32.0 | 30.0 |
| Power System Dynamics                         | 14.0         | 34.0 | 14.0 | *    | 34.0 |
| Power System Protection                       | 30.0         | 34.0 | --   | *    | 34.0 |
| Dynamics of Disturbances                      | 13.0         | 34.0 | --   | *    | 34.0 |
| Systematic Approach to Training               | --           | --   | --   | --   | 30.0 |

\*We cannot provide EOP hours. When a training vendor gets a course approved by NERC they do not get EOP hours approved. It is up to the individual company to assign EOP hours. This is getting to be a big deal in NERC when companies are audited. EOP hours are company specific and only the individual company can say whether any training is EOP approved.